Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2011 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	34,429			38,527	_	618	-206	73,779	1	0	56,148
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,709	-12	2,335	71	_		1,080	1,534	425	1,064	5,002
Pentanes Plus		-12		_	_		-5	500	5	259	193
Liquefied Petroleum Gases	938		2,335	71	_		1,085	1,034	421	804	4,809
Ethane/Ethylene	9		_	-	-		_	_	_	9	_
Propane/Propylene	326		1,449	71	_		399	_	365	1,082	1,040
Normal Butane/Butylene	68		937	-	-		691	455	56	-197	3,152
Isobutane/Isobutylene	535		-51	-	-		-5	579	-	-90	617
Other Liquids		500		1,934	7,315	2,012	-1,660	13,633	129	-341	47,949
Other Hydrocarbons		500		_	4,393	1,037	-5	5,867	68	0	2,310
Hydrogen				-	_	1,256		1,256	-	0	,
Oxygenates (excluding Fuel Ethanol)		_		_	-	3	-	_	3	0	_
Renewable Fuels (including Fuel Ethanol)		500		_	4,393	-222	-5	4,611	65	0	2,310
Fuel Ethanol ⁶		500		_	4,393	-368	-59	4,519	65	0	2,094
Renewable Fuels Except Fuel Ethanol		_		_	_	146	54	92	_	0	216
Other Hydrocarbons				_	-	0	-	_	-	0	-
Unfinished Oils				1,389	_		-1,535	3,265	_	-341	19,299
Motor Gasoline Blend.Comp. (MGBC)		_		545	2,922	975	-120	4,501	61	0	26,340
Reformulated		_		_	1,926	-43	575	1,308	_	0	14,945
Conventional		_		545	996	1,018	-695	3,193	61	0	11,395
Aviation Gasoline Blend. Comp				-	-		-	-	_	-	_
Finished Petroleum Products		_	92,128	2,843	2,469	-608	1,792		8,829	86,211	37,550
Finished Motor Gasoline		_	47,213	33	1,101	-608	22		1,590	46,127	4,037
Reformulated		_	32,152	_	_	302	0		414	32,040	14
Conventional		_	15,061	33	1,101	-910	22		1,176	14,087	4,023
Finished Aviation Gasoline			86	_	_		18		-	68	233
Kerosene-Type Jet Fuel			13,689	1,324	390		1,728		611	13,064	9,993
Kerosene			24	-	_		28		7	-11	52
Distillate Fuel Oil			16,242	256	1,217	0	-159		1,962	15,912	12,639
15 ppm sulfur and under ⁷			14,744	255	1,217	0	63		1,190	14,963	10,925
Greater than 15 ppm to 500 ppm sulfur ⁷			458	_	_	-	-19		321	156	870
Greater than 500 ppm sulfur			1,040	1	_		-203		452	792	844
Residual Fuel Oil ⁸			4,099	1,001	_		203		1,028		5,966
Less than 0.31 percent sulfur			52 888	_	_		-9 26		NA NA	NA NA	295 921
0.31 to 1.00 percent sulfur				1 001	_		-				
Greater than 1.00 percent sulfur Petrochemical Feedstocks			3,159 8	1,001 103	_		186 0		NA -	NA 111	4,744 3
Naphtha for Petro. Feed. Use			8	103	_		0		_	111	3
Other Oils for Petro. Feed. Use			8	103	_		U		_	111	3
Special Naphthas			41	_	_		1		11	29	29
Lubricants			624	5	-239		43		277	70	1,110
Waxes			024	25	209		-		5	20	1,110
Petroleum Coke			4,802	16	_		237		3,209		1,374
Marketable			3,773	16	_		237		3,209	343	1,374
Catalyst			1,029							1,029	
Asphalt and Road Oil			1,055	80	_		-325		127	1,333	2,030
Still Gas			3,807							3,807	
Miscellaneous Products			438	-	-		-4		2	440	84
Total	36,138	488	94,463	43,375	9,784	2,023	1,006	88,946	9,385	86,933	146,649

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."